



INVESTOR IN PEOPLE

Application No: GB 0219415.7
Claims searched: 1-13

Examiner: Michael Young
Date of search: 11 April 2003

Patents Act 1977 : Search Report under Section 17

Documents considered to be relevant:

Category	Relevant to claims	Identity of document and passage or figure of particular relevance
X	1	WO 1999/040304 A1 (TEXACO). See in particular p.12 lines 10-20
X	1	US 6062044 (DARREDEAU) See in particular col.2 lines 8-19, lines 38-41, col.4 lines 19-24.

Categories:

X	Document indicating lack of novelty or inventive step	A	Document indicating technological background and/or state of the art.
Y	Document indicating lack of inventive step if combined with one or more other documents of same category.	P	Document published on or after the declared priority date but before the filing date of this invention.
&	Member of the same patent family	E	Patent document published on or after, but with priority date earlier than, the filing date of this application.

Field of Search:

Search of GB, EP, WO & US patent documents classified in the following areas of the UKC^v:

F4P

Worldwide search of patent documents classified in the following areas of the IPC⁷:

F25J

The following online and other databases have been used in the preparation of this search report:

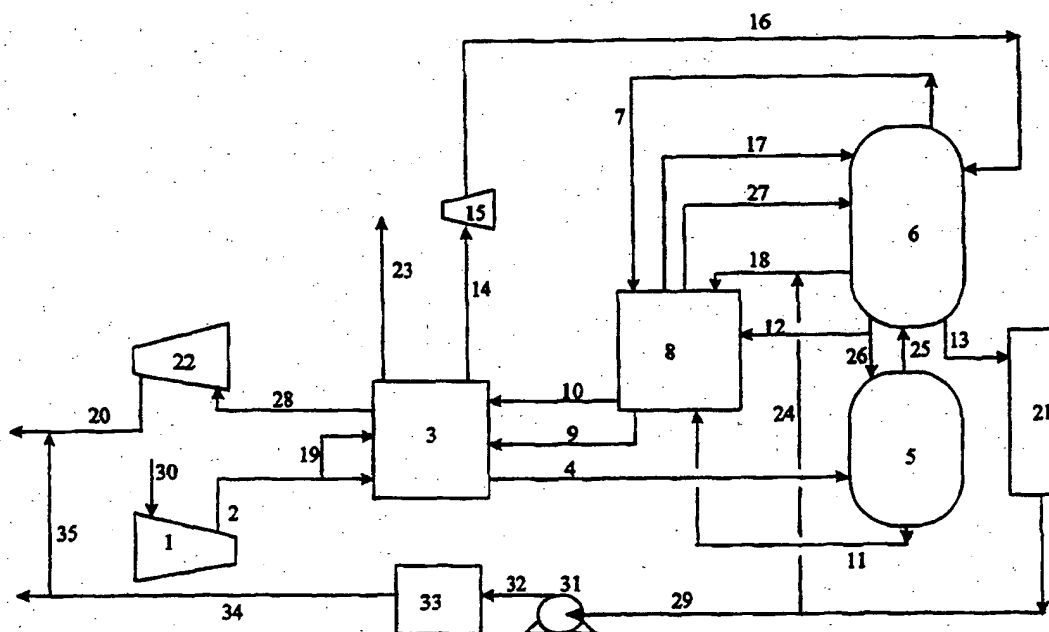
WPI, EPODOC, JAPIO



INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(51) International Patent Classification ⁶ : F02B 43/00		A1	(11) International Publication Number: WO 99/40304
			(43) International Publication Date: 12 August 1999 (12.08.99)
(21) International Application Number: PCT/US99/02335		(81) Designated States: AL, AM, AT, AU, AZ, BA, BB, BG, BR, BY, CA, CH, CN, CU, CZ, DE, DK, EE, ES, FI, GB, GD, GE, GH, GM, HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, KZ, LC, LK, LR, LS, LT, LU, LV, MD, MG, MK, MN, MW, MX, NO, NZ, PL, PT, RO, RU, SD, SE, SG, SI, SK, SL, TJ, TM, TR, TT, UA, UG, US, UZ, VN, YU, ZW, ARIPO patent (GH, GM, KE, LS, MW, SD, SZ, UG, ZW), Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European patent (AT, BE, CH, CY, DE, DK, ES, FI, FR, GB, GR, IE, IT, LU, MC, NL, PT, SE), OAPI patent (BF, BJ, CF, CG, CI, CM, GA, GN, GW, ML, MR, NE, SN, TD, TG).	
(22) International Filing Date: 3 February 1999 (03.02.99)			
(30) Priority Data: 60/073,686 4 February 1998 (04.02.98) US 09/241,923 2 February 1999 (02.02.99) US			
(63) Related by Continuation (CON) or Continuation-in-Part (CIP) to Earlier Application US 09/241,923 (CON) Filed on 2 February 1999 (02.02.99)			
(71) Applicant (for all designated States except US): TEXACO DEVELOPMENT CORPORATION [US/US]; 2000 Westchester Avenue, White Plains, NY 10650 (US).			
(72) Inventor; and (75) Inventor/Applicant (for US only): JAHNKE, Frederick, C. [US/US]; 2 Winthrop Street, Rye, NY 10650 (US).			
(74) Agents: RODMAN, Philip et al.; Rodman & Rodman, 7 South Broadway, White Plains, NY 10601 (US).			
		Published With international search report.	

(54) Title: COMBINED CRYOGENIC AIR SEPARATION WITH INTEGRATED GASIFIER



(57) Abstract

A combined system comprising an integrated gasifier combined cycle power generation system, an air separation unit (5) which provides oxygen to partial oxidation gasification unit gasifier (33) and an inventory section (21) which stores liquid oxygen or liquid air until it is needed.

FOR THE PURPOSES OF INFORMATION ONLY

Codes used to identify States party to the PCT on the front pages of pamphlets publishing international applications under the PCT:

AL	Albania	ES	Spain	LS	Lesotho	SI	Slovenia
AM	Armenia	FI	Finland	LT	Lithuania	SK	Slovakia
AT	Austria	FR	France	LU	Luxembourg	SN	Senegal
AU	Australia	GA	Gabon	LV	Latvia	SZ	Swaziland
AZ	Azerbaijan	GB	United Kingdom	MC	Monaco	TD	Chad
BA	Bosnia and Herzegovina	GE	Georgia	MD	Republic of Moldova	TG	Togo
BB	Barbados	GH	Ghana	MG	Madagascar	TJ	Tajikistan
BE	Belgium	GN	Guinea	MK	The former Yugoslav Republic of Macedonia	TM	Turkmenistan
BF	Burkina Faso	GR	Greece	ML	Mali	TR	Turkey
BG	Bulgaria	HU	Hungary	MN	Mongolia	TT	Trinidad and Tobago
BJ	Benin	IE	Ireland	MR	Mauritania	UA	Ukraine
BR	Brazil	IL	Israel	MW	Malawi	UG	Uganda
BY	Belarus	IS	Iceland	MX	Mexico	US	United States of America
CA	Canada	IT	Italy	NE	Niger	UZ	Uzbekistan
CF	Central African Republic	JP	Japan	NL	Netherlands	VN	Viet Nam
CG	Congo	KE	Kenya	NO	Norway	YU	Yugoslavia
CH	Switzerland	KG	Kyrgyzstan	NZ	New Zealand	ZW	Zimbabwe
CI	Côte d'Ivoire	KP	Democratic People's Republic of Korea	PL	Poland		
CM	Cameroon	KR	Republic of Korea	PT	Portugal		
CN	China	KZ	Kazakstan	RO	Romania		
CU	Cuba	LC	Saint Lucia	RU	Russian Federation		
CZ	Czech Republic	LI	Liechtenstein	SD	Sudan		
DE	Germany	LK	Sri Lanka	SE	Sweden		
DK	Denmark	LR	Liberia	SG	Singapore		
EE	Estonia						

COMBINED CRYOGENIC AIR SEPARATION WITH INTEGRATED GASIFIER

FIELD OF THE INVENTION

The invention relates to the operation of a combined cryogenic air separation unit/integrated gasifier combined cycle power generation system and in particular to a cryogenic air separation unit capable of operating at constant capacity during periods of varying power demand for the integrated gasifier combined cycle power generation system and to a method for operating the air separation unit to vary its power consumption to maximize net integrated gasifier combined cycle power production during peak demand periods while maintaining peak efficiency when the integrated gasifier combined cycle power generation system operates at varying power production.

BACKGROUND OF THE INVENTION

The escalating costs of energy have intensified efforts to develop alternate energy sources. One result of this effort is the integrated gasifier combined cycle power plant.

The generation of electricity by integrated gasifier combined cycle power systems offers the possibility of reduced power cost and lower environmental impact than standard coal-fired power plants. In these advanced systems, coal or other carbonaceous material undergoes a partial oxidation gasification reaction with oxygen that usually has a purity of at least 80 volume % oxygen. The gas produced is cleaned to yield a low-

sulfur synthetic fuel gas. This synthetic fuel gas which comprises mainly hydrogen and carbon monoxide can be utilized in a gas turbine generation system to produce electric power with reduced environmental emissions.

The increased interest in gasification combined cycle technology in recent years has been stimulated by the higher efficiency and demonstrated reliability of advanced gas turbines, coal gasification processes, and air separation systems which are utilized in the integrated gasifier combined cycle systems. The proper integration of these three main components of an integrated gasifier combined cycle system is essential to achieve maximum operating efficiency and minimum power cost.

The integrated gasifier combined cycle system is described in more detail in U. S. Patent 4,328,008 to Munger et al., and U. S. Patent 4,052,176 to Child et al. The disclosure of these patents is incorporated herein by reference.

Combustion-based power generation systems, including integrated gasifier combined cycle systems, are subject to periods of operation below system design capacity due to changes in demand for electric power. During these periods, such systems operate below design efficiency. The equipment selection and process design of an integrated gasifier combined cycle system therefore must address steady-state operation at design capacity as well as operation at off-design, part load, or turndown conditions.

An air- and nitrogen-integrated integrated gasifier combined cycle system is a preferred option because of the potential for operating such a system at maximum overall efficiency, particularly when the system also must operate at off-design, part load, or turndown conditions.

5 Because the operation of such a plant depends on consumer demand for electricity, the oxygen input to the plant often needs to vary along with the electricity demand and the reduction in power demand which occurs in the typical daily power demand cycle. For example, the nighttime power demand on a typical integrated gasifier combined cycle plant can be 50-75%
10 of the daytime demand. Seasonal changes in power demand also may occur. During reduced power demand, the plant must be operated at part load, i.e. "turned down" by decreasing the flow of air and fuel to the gas turbine combustor.

 The output variation of the integrated gasifier combined cycle system
15 corresponds to either an increased or decreased need for products from the air separation unit which produces oxygen and nitrogen for use in the system, most importantly, the quantities of oxygen needed for the gasifier operation. Also, it is important that during increased or decreased production by the air separation unit, the purity of the products remain at or above the
20 levels required by the gasification process.

Unfortunately, a problem is created by integrating the air separation unit with the integrated gasifier combined cycle system. Prior to the advent of the integrated gasifier combined cycle system, air separation units did not have to vary their production as severely as the operation of an integrated
5 gasifier combined cycle requires, and they were designed accordingly. Demands typically placed on a fully integrated air separation unit are such that it must be capable of operating in the range of 50% to 100% of design capacity while responding to variations in production rate, sometimes referred to as "ramping", at about 3% of capacity per minute.

10 To illustrate the problem, during partial load operation or "turndown" of the air separation unit, less product is needed, yet liquids in the distillation columns flash as the air supply pressure decreases tending to generate more product. Also, the flashing liquid is oxygen rich which can potentially degrade the purity of the oxygen and nitrogen product streams.

15 The problem then arises as to how to control the variations in an air separation unit which may have a varying compressed feed air pressure, while meeting varying demands for oxygen and strict purity requirements.

It would be desirable for the air separation unit to have the oxygen production capacity to meet peak load requirements while not operating at
20 sub-optimum level during off peak periods, since the efficiency of the air separation unit decreases when not operating at or near its design capacity.

It would also be desirable to be able to increase power generation to super-design levels during peak periods without incurring additional costs from oversized equipment or non-optimum operating conditions.

The objective is to find a technique to permit the air separation unit to
5 produce oxygen at an efficient level despite fluctuations in requirements resulting from the variation of demand for electricity for an integrated air separation unit, while maintaining a reasonably constant purity to satisfy the criteria of the gasifier of the integrated gasifier combined cycle power generation system.

10 U. S. Patent No. 5,526,647 to Grenier, incorporated herein by reference, discloses a process for producing gaseous oxygen under pressure at a variable flow rate utilizing an liquid air storage vessel and an liquid oxygen storage vessel.

Incoming air is cooled in a heat exchanger by heat exchange with
15 products from a distillation apparatus. Liquid oxygen is withdrawn from the distillation apparatus, brought to vaporization pressure, vaporized and reheated in the heat exchanger by incoming air which is thereby liquefied.

During a reduction in demand for gaseous oxygen under pressure relative to the nominal flow rate, excess liquid oxygen produced by the
20 distillation apparatus is withdrawn and sent to a liquid oxygen storage vessel.

A quantity of liquid air previously stored, corresponding in amount to the liquid oxygen withdrawn, is introduced into the distillation apparatus.

During an increase in demand for gaseous oxygen under pressure relative to the nominal flow rate, the required excess oxygen is withdrawn in liquid form from the liquid oxygen storage vessel, brought to vaporization pressure, and vaporized under this pressure in the heat exchanger. A corresponding quantity of air is stored which has been liquefied by such vaporization, in the liquid air storage vessel.

Disadvantages of this system include the necessity of providing two storage vessels, one for liquid air, the other for liquid oxygen, and providing lines and pumping means for transporting such liquefied gases.

Storing oxygen in the form of a gas or liquid in external tanks entails high capital costs. Storing liquid O₂ outside the refrigeration section or cold box of the air separation unit imposes large refrigeration costs to maintain the temperature at the proper level.

U.S. Patent No. 5,265,429 to Dray, incorporated herein by reference, accommodates the varying load on the plant by using a product boiler to generate gaseous O₂ from liquid O₂ coupled with the use of a liquid air storage tank between the product boiler and the cryogenic rectification to solve both the loss of refrigeration caused by liquid oxygen withdrawal from and operating fluctuations in the cryogenic rectification plant.

U. S. Patent No. 5,437,160 to Darredeau, incorporated herein by reference, relates to air separation units where the oxygen produced is used in a integrated gasifier combined cycle power system.

Darredeau proposes solving the problem of varying demand for oxygen by introducing an excess of liquid rich nitrogen into the distillation apparatus when the demand for product or the flow rate of the supplied air increases and by withdrawing an excess of liquid rich nitrogen from the distillation apparatus and storing this liquid when the demand for product or the flow rate of the supplied air decreases.

The present invention addresses the need for improved methods to operate advanced power generation systems, and in particular describes the improved operation of air- and oxygen-integrated integrated gasifier combined cycle system and air separation unit systems at various load conditions.

SUMMARY OF THE INVENTION

This invention is an integrated system which comprises an integrated gasifier combined cycle which produces power, an air separation unit which provides oxygen to the partial oxidation gasification unit gasifier and an inventory section which stores liquid oxygen or liquid air until it is needed.

In a preferred embodiment, the air separation unit is designed to operate at a constant rate of oxygen production throughout the day with the excess

oxygen produced being stored within the refrigeration section or cold box of the air separation unit. This avoids problems that can occur with changes in product purity associated with ramp-up and ramp-down procedures as well as allowing capital cost savings in the operation of a smaller air separation unit, since it will always be operating at or near its design capacity, and allowing reduced power consumption by the air separation unit during peak demand periods.

DESCRIPTION OF THE DRAWING

Fig. 1 is a schematic diagram of the process of the present invention.

10

DESCRIPTION OF THE PREFERRED EMBODIMENTS

Improvements associated with product quality and operating efficiency as well as savings in capital and operating costs can be obtained by utilizing a process where the oxygen production rate is maintained at a stable optimum level throughout the day and is not subject to significant fluctuations during changes in power plant operating conditions. The air separation unit operates at or near its capacity during periods of lower energy cost and where variations in the oxygen production rate typically required in order to match the oxygen requirements of the gasifier, sometimes referred to as "load following", can be evened out by utilizing inventoried quantities of oxygen produced during periods when the variable power cost is lowest.

The inventive process and system separate air using a cryogenic distillation system having at least one distillation column where air is separated into oxygen-rich and nitrogen-rich streams at or relatively near the air separation unit plant's design rate regardless of load conditions on the integrated gasifier combined cycle system. The process substantially maintains product purity requirements during both an increase in energy demand and feed air pressure and a decrease in product demand and feed air pressure. Problems associated with rapid incremental increases, commonly referred to as "ramp-up or ramp-down", of oxygen production are avoided.

One significant advantage of the inventive system is that it shifts energy utilization for oxygen separation and liquidation from high energy cost periods to low energy cost periods.

The air separation unit continues to produce liquid air or oxygen at an efficient rate during off-peak periods. Liquid air or oxygen not required for immediate use is stored at the bottom of a lower distillation column, increasing the liquid level in the bottom of the column, or in a separate storage vessel inside the air separation unit cold box, and held for use during peak periods when the refrigeration value of the inventoried liquid air or oxygen is recovered to increase the capacity of the air separation unit and at the same time provide additional vaporized oxygen for feed to the gasifier.

During peak periods the same or an increased amount of oxygen is fed to the gasifier while reducing or maintaining the volume of air going through the compressor to the air separation unit and supplementing oxygen output utilizing the inventoried liquid oxygen produced during low energy cost off-peak periods. This reduces the power consumed per ton of oxygen since less air must be compressed during the peak power demand period. This significantly reduces the power cost penalty generally associated with liquid oxygen production.

The inventive procedure is so flexible and effective that the required size of the air separation unit and the power demand of the air separation unit is significantly less than the standard design and operation in the case when oxygen demand varies. The shift in power demand of the air separation unit from peak to off-peak allows the net integrated gasifier combined cycle system output to vary by more than the gross output variation while running the combustion turbine and gasification units at or near optimum at all times.

Referring to Fig. 1, a feed air stream 30 from which low boiling impurities such as water vapor and carbon dioxide have been removed, is compressed in an air compressor 1. The resulting compressed air stream 2 enters main heat exchanger 3 where it is cooled, by indirect heat exchange with return streams, from ambient temperature to a temperature suitable for air separation by rectification. The cooled, compressed air leaves heat

exchanger 3 through line 4 and enters the high pressure distillation column 5 of a double column distillation system.

In the high pressure distillation column 5 the cooled, compressed air is fractionated into a high pressure nitrogen vapor overhead 25 and oxygen-enriched bottoms liquid 11. The high pressure nitrogen vapor 25 enters the bottom of the low pressure distillation column 6 where it is condensed by indirect heat exchange with boiling liquid oxygen introduced to column 6 through line 27. A portion 26 of the condensed liquid nitrogen exits the bottom of distillation column 6 and is returned as pure reflux to the high pressure distillation column 5. A second portion 12 of the liquid nitrogen is separated from condensed liquid nitrogen 26 and enters heat exchanger 8, and where it is subcooled and introduced to column 6 via line 17.

Low pressure gaseous nitrogen overhead 7, generally at a pressure within the range of 60 to 90 pounds per square inch absolute, exits low pressure distillation column 6 and is recycled through heat exchanger 8, exiting via line 9 after partial heating and entering heat exchanger 3. The refrigeration values of nitrogen stream 7 are recaptured by heat exchangers 8 and 3. The nitrogen stream exits heat exchanger 3 through line 23 where it is vented or optionally transferred to the combustion turbine of the integrated gasifier combined cycle system (not shown).

The oxygen enriched bottoms liquid 11 exiting column 5 enters heat exchanger 8 where it is cooled and the exit stream 27 is fed to an intermediate location of column 6 for further distillation and purification.

A portion 19 of the feed air leaving compressor 1 is divided from line 2 and fed, optionally after passing through a booster compressor (not shown), to heat exchanger 3. After cooling in heat exchanger 3 the air stream 14 exits the heat exchanger and enters expander 15 where it is expanded, cooled and introduced via line 16 into an intermediate location of column 6 to provide refrigeration and to separate the components via distillation.

10 The condensed nitrogen reflux 17 and the reduced pressure oxygen enriched bottoms liquid 27 are distilled in column 6 to produce a gaseous nitrogen stream 7 that exits overhead. A liquid oxygen stream exits column 6 via line 18. Excess liquid oxygen may be stored in the bottom of the low pressure distillation column 6. Optionally, liquid oxygen from low pressure
15 distillation column 6 is transferred through line 13 to vessel 21 and is stored in liquid oxygen storage vessel 21 until such time as it is needed during periods of high power demand on the integrated gasifier combined cycle system. When needed, the liquid oxygen is recycled from storage vessel 21 through line 24 and combined with liquid oxygen stream 18 entering heat
20 exchanger 8.

Optionally, liquid oxygen from storage vessel 21 is transferred through line 29 to liquid oxygen pump 31 where it is pressurized and flows through line 32 to vaporizer 33 where it is vaporized in to provide a high pressure oxygen product without expending the power required for
5 compression. The high pressure gaseous oxygen exiting vaporizer 33 through line 34 may be combined via line 35 with oxygen product stream 20 exiting compressor 22.

Storage receptacle 21 is placed within the cold box of the air separation unit, thus maintaining the oxygen in liquid state with little energy
10 expenditure. In a preferred embodiment, the excess liquid oxygen produced can be stored in the bottom of the low pressure distillation column.

Gaseous oxygen 18 exits column 6 and enters heat exchanger 8, exiting as stream 10 which enters heat exchanger 3 and exits via line 28. The oxygen is then compressed in compressor 22 and exits as high pressure
15 gaseous oxygen 20.

During periods of peak demand, the flow in certain lines may increase. As an example, the flow of compressed air in line 2 may increase from a normal flow of about 100% to about 105% and the flow of liquid oxygen in line 18 from about 100% to about 115%. Conversely, at off peak
20 times, the flow in certain lines may decrease. The flow of compressed air in

line 2 may decrease from a normal flow of about 100% to about 95% and that of liquid oxygen in line 18 from about 100% to about 85%.

It is preferable to maintain the flow of air entering the system through line 2 at a constant level to avoid any concerns with ramp-up or ramp-down of the system or of variations in product quality that may result from changes in the input flow. The system is sufficiently flexible that changes in the input flow do not cause significant fluctuations in the system efficiency.

EXAMPLE 1

In this example, various energy consumptions are calculated to determine the differences in energy consumption utilizing the constant operation air separation unit as described above. The results demonstrate that 2 megawatts (MW) of additional net power output are obtained using the disclosed integrated system. This also demonstrates that an equivalent net power output can be obtained from a smaller air separation unit with associated lower capital costs when oxygen demand varies.

	100% Capacity (peak) (MW)		75% Capacity (off-peak) (MW)	
	without Load Following	with Load Following	without Load Following	with Load Following
Typical Turbine Output (Gross)	303	303	227.25	233.31
Typical air separation unit Power Demand	35	33	26.25	28.86
Air	17	15	12.75	15
Oxygen	9	9	6.75	6.93
Nitrogen	9	9	6.75	6.93
Net Power Output	268	270	201.00	204.45

CLAIMS

What is claimed is:

1. A process for the production of oxygen to fuel an integrated gasifier combined cycle power generation system, wherein:

(a) air is cryogenically distilled in an air separation system comprising distillation means and heat exchanging means to produce liquid oxygen;

(b) all or a portion of the liquid oxygen is vaporized to produce high pressure gaseous oxygen which is transferred to an integrated gasifier combined cycle power generation system to serve as a fuel;

(c) the portion of the unvaporized liquid oxygen is collected and stored to be vaporized as needed to produce high pressure gaseous oxygen; and wherein the vaporization of the liquid oxygen is performed in indirect heat exchange with the air undergoing cryogenic distillation in the air separation system.

2. The process of claim 1, wherein during reduction of the power demand from the integrated gasifier combined cycle system, relative to its nominal power production demand, liquid oxygen is produced in excess of that required by the integrated gasifier combined cycle system and such excess liquid oxygen is collected and stored.

3. The process of claim 1, wherein during an increase in the power demand from the integrated gasifier combined cycle system, relative to its nominal power production demand, the collected liquid oxygen is withdrawn from storage and vaporized at elevated pressure in indirect heat exchange with the air undergoing cryogenic distillation in the air separation unit, thereby reducing the power consumption of the air separation unit relative to its nominal requirement and increasing the net power produced from the integrated gasifier combined cycle system.
4. The process of claim 1 wherein oxygen is produced at a variable flow rate.
5. The process of claim 1 wherein oxygen is produced at a substantially constant flow rate.
6. The process of claim 1 wherein oxygen is produced at a constant flow rate.

7. An integrated integrated gasifier combined cycle/air separation unit power generating system wherein the air separation unit produces oxygen at a substantially constant rate independent of the power generation requirements of the integrated gasifier combined cycle and where oxygen
5 produced in excess of that required by the integrated gasifier combined cycle during periods of low power production is stored as liquid oxygen within the air separation unit and retained therein until needed, wherein it is converted to gaseous oxygen for use by the integrated gasifier combined cycle power generation system.

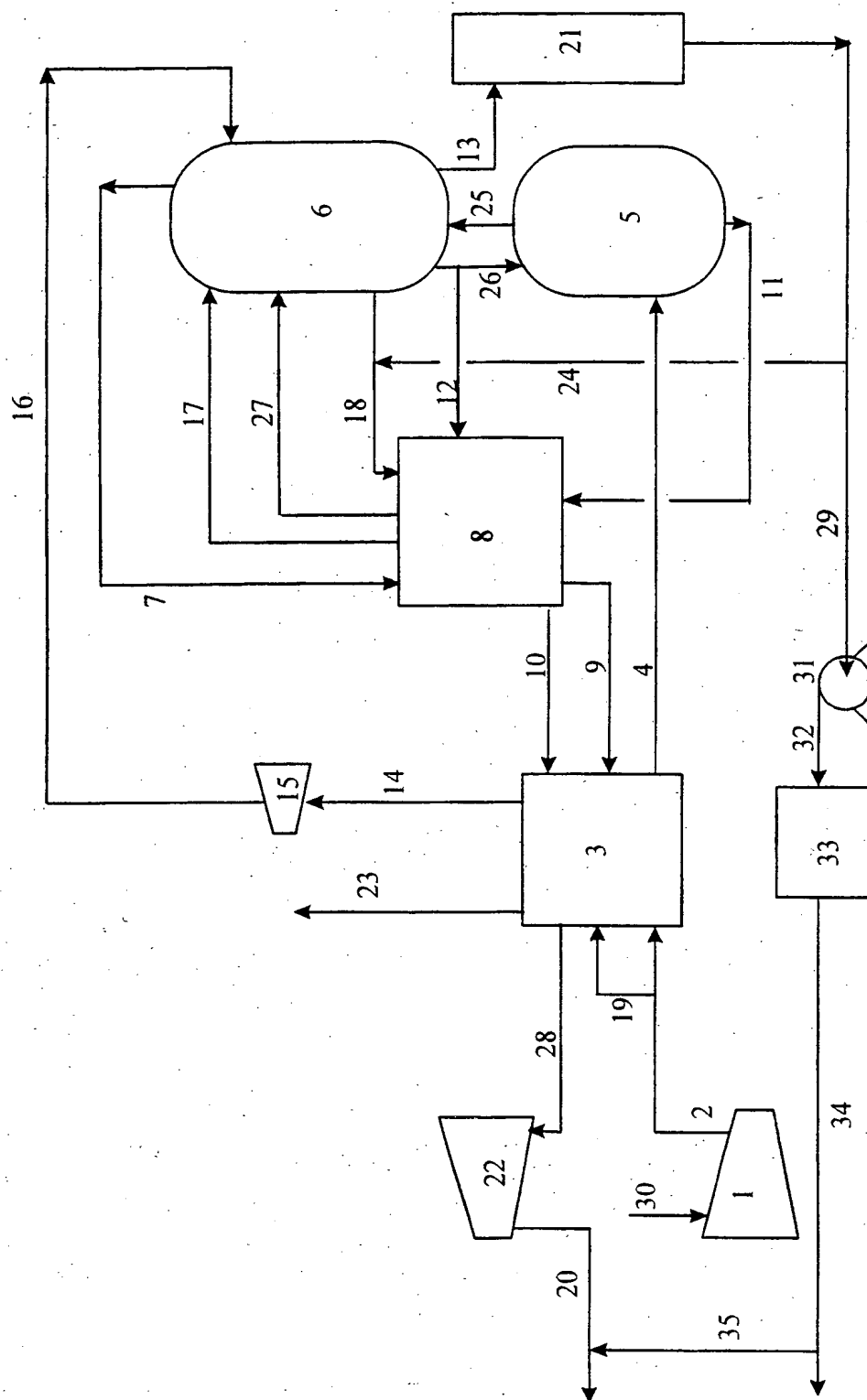
8. A method of time shifting energy consumption of an air separation unit in an integrated gasifier combined cycle/air separation unit power plant system comprising:

5 (a) producing liquid oxygen at a substantially constant rate regardless of the power demands on the integrated gasifier combined cycle;

(b) collecting and storing liquid oxygen produced in excess of that required by the integrated gasifier combined cycle system within the air separation unit;

(c) withdrawing, during periods of peak power demand of the integrated gasifier combined cycle system, at least a portion of the stored excess liquid oxygen, vaporizing the liquid oxygen at elevated pressure, and

in indirect heat exchange with air entering the air separation unit, to form high pressure gaseous oxygen, and thereby reducing the power consumption of the air separation unit relative to its nominal requirement and increasing the net power produced from the integrated gasifier combined cycle system.

**FIG. 1**

INTERNATIONAL SEARCH REPORT

International application No.
PCT/US99/02335

A. CLASSIFICATION OF SUBJECT MATTER

IPC(6) : F02B: 43/00

US CL : 60/39.12; 62/654, 915

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

U.S. : 60/39.12; 62/654, 915

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched
NONEElectronic data base consulted during the international search (name of data base and, where practicable, search terms used)
NONE

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
A	US 4,224,045 A (OLSZEWski ET AL) 23 SEPTEMBER 1980, SEE THE ENTIRE DOCUMENT.	1-8
A	US 4,421,536 A (MORI ET AL) 20 DECEMBER 1983, SEE THE ENTIRE DOCUMENT.	1-8
A	US 4,785,621 A (ALDERSON ET AL) 22 NOVEMBER 1988, SEE THE ENTIRE DOCUMENT.	1-8

☐ Further documents are listed in the continuation of Box C. ☐ See patent family annex.

* Special categories of cited documents:	*T* later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention
A document defining the general state of the art which is not considered to be of particular relevance	*X* document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone
E earlier document published on or after the international filing date	*Y* document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art
L document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)	*g* document member of the same patent family
O document referring to an oral disclosure, use, exhibition or other means	
P document published prior to the international filing date but later than the priority date claimed	

Date of the actual completion of the international search

19 APRIL 1999

Date of mailing of the international search report

10 MAY 1999

Name and mailing address of the ISA/US
Commissioner of Patents and Trademarks
Box PCT
Washington, D.C. 20231

Facsimile No. (703) 305-3230

Authorized officer

RONALD C. CAPOSSELA

Telephone No. (703) 308-0688